

MODELLING AND VALIDATION ANALYSIS ACCORDING TO TEMPERATURE EFFECT OF DIFFERENT TYPE BATTERIES

by

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Nowadays, batteries used in many areas such as RES have an important place in energy storage. Because of the unstable and intermittent structure of RES, battery energy storage technology is becoming important. There are many different types of batteries in the market, such as lead-acid, nickel-metal hydride, and lithium-ion. It is very important that these batteries are well recognized and controlled accordingly to extend their cycle life. In this study, necessary parameter values were obtained by conducting lead acid, nickel-metal hydride and lithium-ion charge-discharge experiments by using climatic chamber in the laboratory environment. A single model was created using curve fitting for three different battery types. In addition the electrical model of the batteries, the temperature model was also combined to conduct state analyzes at different operating temperatures of the batteries and a mathematical model was derived. The obtained mathematical model MATLAB/M-File program was used to compare with the experimental results. In this paper, electrical and thermal mathematical equations for different types of batteries are compared with experimental and model results and the accuracy ratios are given.

Key words: battery modelling, energy storage, lead-acid, lithium-ion, nickel-metal hydride, temperature effect

Introduction

The most important problem for providing energy from RES to the electric power system is unstable and variable of the energy generated from these sources by depending on the climatic conditions [1]. From the solar panels in a sunny weather and wind turbines on a windy day efficient electricity can be generated. However, the electricity generated by RES varies according as the climatic conditions. Energy storage technologies are an important player in electric power systems in recent future [2, 3]. Energy storage applications can cope with the change in value resulting from the power of RES according to meteorological conditions and only day that can work as solar energy systems. With energy storage applications can be ensured more stable power quality to the users by through microgrids. All these functions are not realized productively and efficiently by using monotype energy storage unit in microgrids.

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There are many storage alternatives as energy storage solution. Particularly, batteries are among the indispensable energy storage units with the development of technology. Many battery types with various chemical structures are being developed. The use of lead-acid, nickel-metal hydride (Ni-MH), and lithium-ion batteries, which are widely used today, is quite common. Lead-acid and Ni-MH batteries have lower energy density than lithium-ion batteries. In addition, compared to lead-acid and Ni-MH batteries, lithium-ion batteries store more energy in their volume and weight [4, 5]. In this study, lead-acid, Ni-MH and lithium-ion battery types were investigated. One of the most important things to be aware of regarding the use of batteries today is the consideration of its temperature. Batteries are damaged by extreme temperatures, and they also have negative effects such as explosion and burning [6-8]. If the batteries are checked (charge-discharge) in consideration of the electrical parameters as well as the temperature, long-cycle life of the batteries is ensured [9, 10].

There is no direct measurement of battery state of charge (SOC), and an approximate estimation account is possible depending on the physical, chemical and electrical parameters of the battery. Many battery models have been developed for calculating the battery characteristics and accordingly the SOC of battery [11]. Three different models, electrochemical, stochastic and electrical, have been proposed in the cell-based studies that make up the battery. The equations which form the model together with the calculation accuracy criterion of electrochemical models are composed of sets of non-linear, complex PDE. In this model, which requires long calculation times, it is necessary to know a large number of parameters which must be provided by the manufacturer and which are very difficult to obtain. These models are more useful in battery design. The calculation accuracy of the statistical models based on a set of probability formula is low and there is no clear information about cell characteristics. In addition, the calculation times of these models are also extended. Mathematical battery models obtained without any electrical value; energy efficiency and capacity. Electrical models for batteries consist of passive elements such as sources and resistances and capacitors [12, 13]. There are many studies about battery modelling in the literature. Chen and Rincon-Mora [14] studied a model that combines the temporary capacitance of the Thevenin model and the properties of the impedance-based model for lithium-ion batteries. Rakhmatov *et al.* [15] propose a model for battery life investigation for implementations in a pocket PC. Lithium-based batteries have an improved electrical circuit model based on the temperature effect [16, 17]. In another study, the analysis of temperature and aging effects of lithium-ion batteries was investigated [18, 19]. With the proposed hybrid battery model, the capacity of the lithium battery was determined with a maximum error rate of 4.7% and 9.2% [20]. In this study, the Li-ion battery charge model with maximum 1.748% error, discharge model with maximum 1.437% error rates has been observed. Another application of today's developing batteries is hybrid and electric vehicles. Especially lithium-ion batteries used in electric vehicles have high energy densities. This high energy density causes severe temperature effects during use. More than 15 coefficients are used in other proposed thermal model structures. A thermal model with too much coefficient makes it difficult to form the equation at the beginning [21, 22]. In this study, a single coefficient is included in the proposed thermal battery model. Thus, the battery SOC is detected faster and more accurately. It is known that both internal and ambient temperature affect the operating characteristics of lithium-ion batteries especially in electric and hybrid electric vehicles [18, 23]. It is very important to know the temperature of each battery cell, especially in electric vehicles. Temperature-related thermal battery algorithm has been tried without thermal test chamber [24]. This removed the test process from the constant temperature conditions. Since the tests performed in this study were done in the thermal test chamber environment, the temperature

was kept constant throughout the experimental study. Thus, the batteries voltage values taken for the batteries give a real thermal model. Many modelling studies have been carried out considering the temperature of the batteries [25-27].

This study analyzed both temperature and electrical characteristics and created a single mathematical model. In this study, the electrical battery model is used, which is the source of voltage and resistance. Accurate modelling of the battery and the control of the parameters with low error rates prolong both the life of the battery and ensure safe operation. The purpose of this study is to model the battery parameters with the lowest error rates by modelling different types of batteries operating in different temperature conditions.

Battery charge modelling with temperature effect

The lead-acid battery charging graph in different temperatures conditions shown in fig. 1 is used in battery charging modelling studies. This graph shows the change of the terminal voltage according to the SOC of battery in case of charging a lead-acid battery. The charging graphs of all the batteries constructed in this study are based on this curve type in terms of basic structure. Therefore, the derivation of the model equation of such a curve constitutes the basis of the charge modelling studies in this study. As modeled in the curve of the example charge chart, it is divided into two parts as f_{C1} and f_{C2} functions.

The example given in fig. 1 is defined as two separate functions to increase the accuracy by reducing the base while forming the modelling equation in a battery charge curve. These functions are represented as f_{C1} and f_{C2} . In eq. (1), m_1 is the slope of the function f_{C1} , and m_2 in eq. (2) is the slope of the function f_{C2} :

$$m_1 = \frac{V_{B2} - V_{B1}}{SOC_2 - SOC_1} \quad (1)$$

$$m_2 = \frac{V_{B3} - V_{B2}}{SOC_3 - SOC_2} \quad (2)$$

In battery charging experiments, different battery types are subjected to tests at the same current values and at different temperatures. The voltage value at the terminals of the battery differs according to the SOC of the battery at different temperature values. The difference in these graphs is actually the change in the values of m_1 and m_2 given in eqs. (1) and (2). Thus, if the operating temperature of the battery changes, the variation of the SOC of the battery at different temperatures can be estimated with the same equation structure in the direction of the data taken from the experimental results.

Equations (3) and (4) are given in equations f_{C1} and f_{C2} . The f_{C1} and f_{C2} equations in the battery charge model are expressed as a whole and the total charge graph is generated. The formula of this total charge graph is expressed as in eq. (5) using the equations f_{C1} and f_{C2} . Thus, the graph of the battery charge curve will be expressed by a single basic mathematical equation:

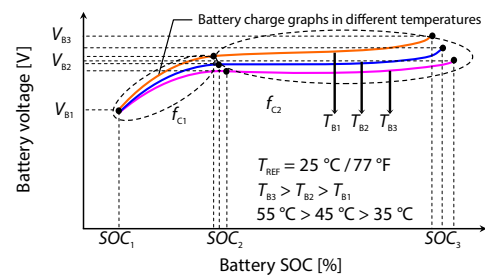


Figure 1. Typical charge voltage SOC graph for lead-acid batteries under different temperatures

$$f_{C1} = V_{B0} + \frac{dV_{B0}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[\frac{V_{B2} - V_{B1}}{SOC_2 - SOC_1} \right] SOC \quad (3)$$

$$f_{C2} = V_{B02} + \frac{dV_{B02}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[\frac{V_{B3} - V_{B2}}{SOC_3 - SOC_2} \right] SOC \quad (4)$$

Given by eq. (3) and eq. (4), V_{B0} is the battery terminal voltage at the start of the function f_{C1} , V_{B02} is the battery terminal voltage at the start of the function f_{C2} , V_{B1} , V_{B2} , and V_{B3} are the functions of the battery voltage intermediate values, percent denominated the SOC of the battery, percent denominated SOC_1 , SOC_2 , and SOC_3 are the functions of the intermediate values of the SOC of battery, T_{B1} is the intermediate temperature value of the battery, T_{REF} (25 °C/77 °F) is the reference temperature point for the battery:

$$V_{MBC} = (f_{C1} - f_{C2}) e^{-5 \left[\frac{SOC}{SOC_3} \right]} + f_{C2} \quad (5)$$

The function of the V_{MBC} battery charge curve in eq. (5) is the function of the curve f_{C1} and the curve f_{C2} is the curve function in the second case. In this equation, the difference between the functions f_{C1} and f_{C2} in the first section is multiplied by an exponential coefficient. This coefficient is chosen because the e^{-5} value is close to zero. The value -5 is selected because the closest value to the bending point of functions f_{C1} and f_{C2} gives e^{-5} . In the equation, the f_{C1} function is first plotted for the SOC_1 initial values, then the e^{-5} value approaches zero when it reaches the SOC_3 value. This will complete the curve drawing in the equation that will only retain the f_{C2} function.

The variation of the battery according to the charging voltage value and the SOC of the battery are obtained by eq. (6). The voltage of battery calculated in battery charge modelling studies is represented by V_{MBC} . The V_{MBC} voltage matrix obtained from battery charge modelling studies and the values obtained from experimental results are plotted on the same graph.

Battery discharge modelling with temperature effect

In the case of battery discharge modelling studies, the variation of the voltage at the terminals of the terminal according to the SOC of the battery is given in case of discharging of a sample battery in fig. 2. The discharge curves of all the batteries constructed in this study are based on this curve type in terms of basic structure. Therefore, the extraction of the model equation of such a curve will form the basis of all discharge modelling work as it is in charge modelling studies. The change in discharge voltage can be defined by a single function as shown in the graphic in fig. 2.

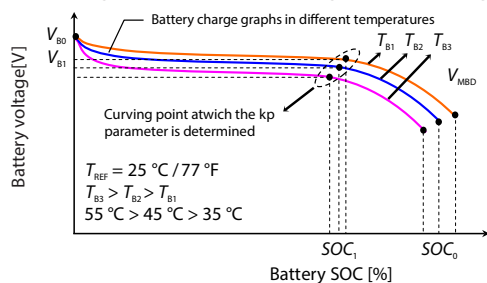


Figure 2. Typical discharge voltage SOC graph for lead-acid batteries under different temperatures

shown in the graphic in fig. 2.

The f_D function used for battery discharge modelling in different temperatures is given in eq. (7). The V_{B0} in eq. (7) is the starting point of the voltage at the terminal terminals of the battery of the discharge curve, SOC is the battery occupancy rate in percent, SOC_0 is the parameter which defines the function in percent, the parameter is the parameter which determines the angle of bending of the curve, which is the intersection of the SOC_1 and V_{B1} points of the kp value battery discharge curve. The voltage of

battery calculated in battery discharge modelling studies in different temperatures is represented by V_{MBC} . The V_{MBC} voltage equation obtained from the battery discharge modelling studies and the values obtained from the experimental results are plotted on the same graph and compared.

In eq. (7), when the SOC value is the maximum, that is, when the SOC value is equal to SOC_0 , the exponent is equal to zero. In this case, only the exponential coefficient V_{B0} of the function remains $-kp$. This value also points to V_{B0} , the starting position of the curve. Then, depending on the time-varying values of the SOC, the battery discharge curve descends down to SOC_0 .

As in battery charging tests, different battery types are subjected to the same discharge currents at different temperatures during discharge tests. The voltage at the terminals of the battery at different temperatures varies according to the SOC of the battery. So the SOC_0 value of the battery discharge curve is getting smaller. The difference in these graphs is actually the variation of the SOC_0 value and the kp coefficient given in eq. (7). These SOC_0 and kp coefficients are determined by the results obtained from different discharge values.

Thus, in case of changing the temperature of the battery, it is possible to estimate the change of the battery fullness state by the same equation structure in the direction of the data taken from the experimental results:

$$V_{MBC} = \left\{ V_{B0} + \frac{dV_{B0}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[\frac{V_{B2} - V_{B1}}{SOC_2 - SOC_1} \right] \cdot \right. \\ \left. \cdot SOC - V_{B02} + \frac{dV_{B02}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[\frac{V_{B3} - V_{B2}}{SOC_3 - SOC_2} \right] \right\} \cdot e^{-5 \left[\frac{SOC}{SOC_3} \right]} + V_{B02} + \frac{dV_{B02}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[\frac{V_{B3} - V_{B2}}{SOC_3 - SOC_2} \right] SOC \quad (6)$$

$$V_{MBC} = V_{B0} + \frac{dV_{B0}}{dT_{B1}}(T_{B1} - T_{REF}) - \left[V_{B0} + \frac{dV_{B0}}{dT_{B1}}(T_{B1} - T_{REF}) \right] e^{kp \left(\frac{SOC}{SOC_0} - 1 \right)} + \\ + \left[V_{B0} + \frac{dV_{B0}}{dT_{B1}}(T_{B1} - T_{REF}) \right] e^{-kp} \quad (7)$$

The k_p value here determines the curve point in the discharge curve of the battery. After obtaining the experimental results, the simulation model is compared with the actual model. These k_p coefficients are determined as a result of comparison and the k_p values obtained during experimental studies are given in tab. 1.

Table 1. The k_p coefficients obtained during battery discharge experimental studies

Temperatures	Lead-acid		Ni-MH		Lithium-ion	
	Discharge rates		Discharge rates		Discharge rates	
	1A	2A	1A	2A	1A	2A
-10° C (14 °F)	$kp = 2.23$		$kp = 2.46$		$kp = 2.61$	
0 °C (32 °F)	$kp = 2.23$		$kp = 2.46$		$kp = 2.61$	
20 °C (68 °F)	$kp = 2.23$		$kp = 2.46$		$kp = 2.61$	
40 °C (104 °F)	$kp = 2.23$		$kp = 2.46$		$kp = 2.61$	

The battery model developed in the study includes both electrical and thermal model. In this way, modelling of different types of batteries has been realized by considering the temperature effect with a single mathematical model. Battery charge and discharge modelling results are compared with experimental studies and the error rate results are given for the modeled equations. The error rate amounts of the graphs calculated in the model with the data obtained in the battery charge and discharge experiments are determined:

$$h_B = \left(\frac{V_B - V_{MB}}{V_B} \right) 100 \quad (8)$$

where V_B is the battery terminal voltage and V_{MB} – the battery terminal voltage value calculated as model result. This voltage value is taken as V_{MBC} for charge modelling value and V_{MBD} for discharge modelling value [28].

Experimental validation test bench

The battery will vary depending on the voltage at the battery terminals while charging and discharging due to chemical internal structure. For example, when the battery is connected to the charger, the source voltage is equal to the voltage at the terminal. However, if the terminals connected to the battery are removed, the voltage of the battery becomes small after a certain period of time. Likewise, the voltage reading during battery discharge is smaller than when the load is not connected. This is explained by the battery diffusion model [6]. Figure 3 shows the measurement points and the circuit diagram of the battery charge and discharge experiments.

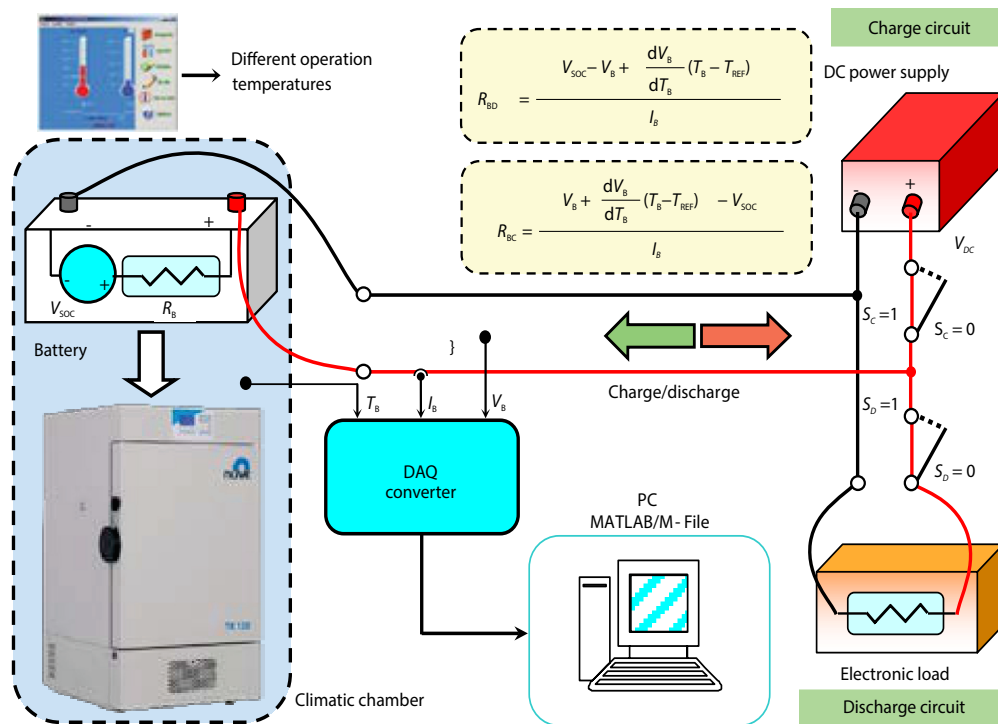


Figure 3. Experimental test bench diagram of battery charge/discharge at climatic chamber

Battery modelling experiments were carried out taking into account battery diffusion model behavior. During this modelling study, the batteries were charged and discharged in different temperatures in the climatic chamber. The dynamic internal resistance of the battery was calculated by these current and voltage values. Then the voltage at the ends of the battery was measured after the source connection was cut off and recovery of the cells of the battery was expected. This measured battery voltage gives information on the SOC of battery, which is proportional to the charge level occupancy rate. In experimental studies, coulomb-counting method was used to determine the charge status of the batteries and is given in eq. (9). During battery discharge, current and voltage values were measured with a digital analog converter card. These current and voltage values provide information about the dynamic internal resistance of the battery. Then, the charge is separated from the battery terminals, as is the case during charging. The battery is expected to recover again. The battery voltage level remains constant during this time of 15-30 seconds. The voltage level of the battery is measured and recorded while the battery terminals are disconnected.

$$SOC = \left(1 - \frac{1}{3600} \frac{\int I_B}{Ah} \right) \cdot 100 \quad (9)$$

In this study, eq. (10) is used to calculate the dynamic internal resistance of the battery after receiving the charging results of the batteries. The battery voltage is lower than the source voltage until the battery is fully charged while the battery is charging:

$$R_{BC} = \frac{V_B + \frac{dV_B}{dT_B}(T_B - T_{REF}) - V_{SOC}}{I_B} \quad (10)$$

If the battery is connected to the load while in the discharge state, the voltage value at the battery terminals will decrease by the previous value. The dynamic internal resistance of the battery while discharging is calculated:

$$R_{BD} = \frac{V_{SOC} - V_B + \frac{dV_B}{dT_B}(T_B - T_{REF})}{I_B} \quad (11)$$

where V_B is the voltage at the terminals of the battery, V_{SOC} – the internal source voltage of the battery, which is associated with the occupancy of the battery represented in series with the battery, T_B – the intermediate temperature value of the battery, T_{REF} – the reference temperature point for the battery, I_B – battery current during charging and discharging, R_{BC} – dynamic internal resistance of the battery in case of charging, and R_{BD} – the represents dynamic internal resistance in the case of discharge of the battery.

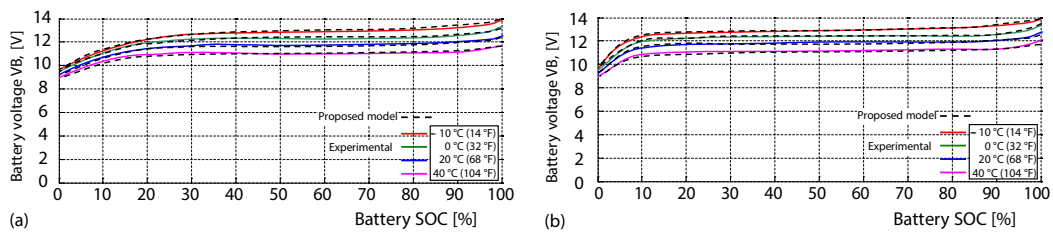
Summary of battery experimental studies

In this section, a summary of the results of experimental charging and discharging under different temperatures of three different batteries is given. The total battery capacity, charging and discharging currents, charging and discharging C ratios, capacity amounts in terms of mAh given to the battery and charging and discharging test periods are given in detail in tab. 2.

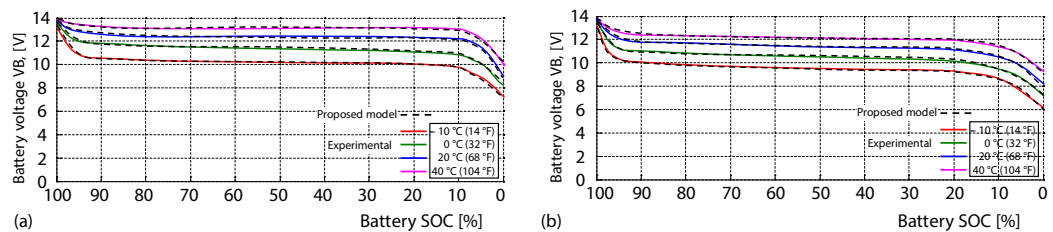
Table 2. Experimental parameter values of different types of batteries used in validation

Battery type [Manufacturer]	Experimental condition	Constant current [A]		Battery voltage [V]	Battery capacity [mAh]	Battery rate [C]		Elapsed time [min]		Given/Received capacity [mAh]	
		1	2			0.13	0.26	1A	2A	1A	2A
Lead-acid [Hyundai]	Charge	1	2	12	7200	0.13	0.26	350	190	5830	5700
	Discharge							310	70	5160	5000
Ni-MH [Energizer]	Charge	1	2	7.2	2300	0.43	0.86	110	65	1830	1750
	Discharge							85	40	1416	1350
Li-ion [Panasonic]	Charge	1	2	3.7	2150	0.46	0.92	95	50	1583	1450
	Discharge							75	40	1250	1100

As the lead-acid battery, a battery with 12 V terminal voltage and 7200 mAh capacity was used. Figures 4(a) and 4(b) compares the values obtained from the experimental measurements of the lead-acid battery with the proposed mathematical model. Lead-acid battery is supplied by DC source with 1A and 2A charging. In the climatic chamber, the dynamic behavior of the battery was investigated in four different cases with temperature -10°C , 0°C , 20°C , and 40°C . The lead acid 1A and 2A charge is the experimental and mathematical model comparison result. The error rate of the formula in eq. (8) is 1.252% at -10°C , 0.902% at 0°C , 1.163% at 20°C , and 1.095% at 40°C in 1A charging and 1.345% at -10°C , 1.087% at 0°C , 1.607% at 20°C , and 1.298% at 40°C in 2A charging.

**Figure 4. Lead-acid battery charging in different temperature experimental and proposed model comparison; (a) the 1A charging; (b) the 2A charging**

The experimental results were recorded by connecting the lead-acid battery at different temperatures, with 1A and 2A discharge current by the electronic load. The measured discharge currents are plotted and the mathematical model discharge model is shown in fig. 5(a) and 5(b).

**Figure 5. Lead-acid battery discharging in different temperature experimental and proposed model comparison; (a) the 1A discharging, (b) the 2A discharging**

As a result of the comparison, the error ratios were calculated as 1.401% at -10°C , 1.224% at 0°C , 1.365% at 20°C , and 0.983% at 40°C in 1A discharging and 1.563% at -10°C , 1.302% at 0°C , 1.564% at 20°C , and 1.098% at 40°C in 2A discharging with given in eq. (8). The lead-acid battery internal resistance shows different values depending on different temperature conditions in 1A.

The graph of the change in the internal resistance of the lead-acid battery during 1A charging/discharging under different temperatures is given in fig. 6. In eq. (9), the dynamic internal resistance of the lead-acid battery decreases as the temperature increases. The internal resistance of the lead acid battery used in the experimental studies was calculated to be $1.206\ \Omega$ at -10°C .

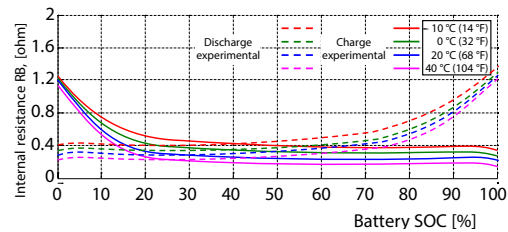


Figure 6. Lead-acid battery experimental charge/discharge internal resistance for 1A

As the battery charges, this dynamic internal resistance gradually decreases and is about $0.385\ \Omega$. The 6 serial 2300 mAh batteries with 1.2 V cell voltages were used in the experiment with Ni-MH batteries. This battery group voltage is 7.2 V in total. Figures 7(a) and 7(b) gives the experimental results of 1A and 2A at -10°C , 0°C , 20°C , and 40°C of the Ni-MH battery and the mathematical model result comparison.

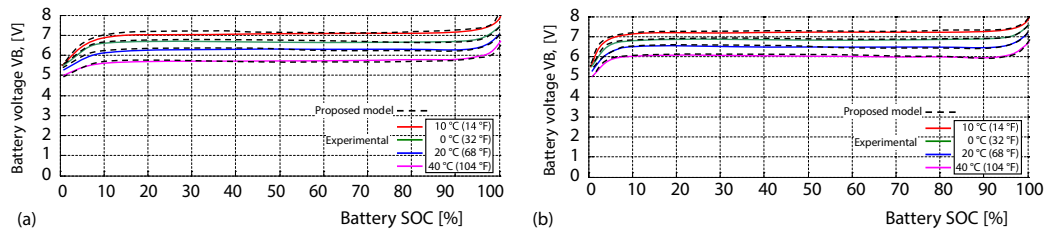


Figure 7. The Ni-MH battery charging in different temperature experimental and proposed model comparison; (a) the 1A charging, (b) the 2A charging

The error rate of the Ni-MH battery using eq. (6) is 1.671% at -10°C , 0.889% at 0°C , 1.567% at 20°C , and 1.310% at 40°C in 1A charging and 1.772% at -10°C , 0.971% at 0°C , 1.634% at 20°C , and 1.501% at 40°C in 2A charging.

Figures 8(a) and 8(b) shows the experimental results of the Ni-MH battery under different discharge conditions under 1A, 2A and the comparison of the proposed mathematical model. This comparison, it is estimated that the error rates according to eq. (8) are 1.626% at -10°C , 0.834% at 0°C , 1.057% at 20°C , and 1.318% at 40°C in case of Ni-MH battery in 1A discharging and 1.713% at -10°C , 1.921% at 0°C , 1.230% at 20°C , and 1.486% at 40°C in 2A discharging.

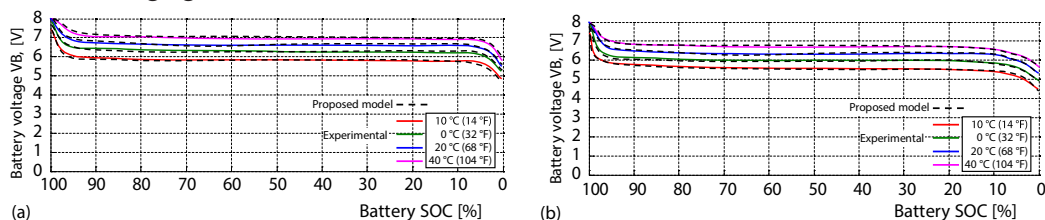


Figure 8. The Ni-MH battery discharging in different temperature experimental and proposed model comparison; (a) the 1A discharging, (b) the 2A discharging

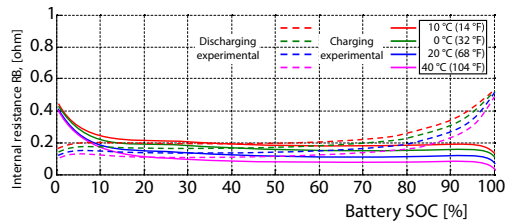


Figure 9. The Ni-MH battery experimental charge/discharge internal resistance for 1A

range (-10 – 40°C) of the battery at different temperatures is approximately $0.112\ \Omega$.

One of the most important points to note here is that a lithium-ion battery should be charged in a controlled way as the SOC increases. It is understood from fig. 9 that the lithium-ion batteries should first be charged with constant current and then with constant voltage as the charge topology. The error rates of the lithium-ion battery and under different temperature were calculated as 1.748% at -10°C , 1.134% at 0°C , 0.961 at 20°C and 1.408% at 40°C in 1A charging and 1.821% at -10°C , 1.258% at 0°C , 1.271% at 20°C , and 1.597% at 40°C in 2A charging.

Experimental studies have used a 2150 mAh lithium-ion battery with 3.7 V terminal voltages. Figure 10(a) and 10(b) shows the comparison results of the lithium-ion battery in a climatic chamber with a DC source current of 1A and 2A charging.

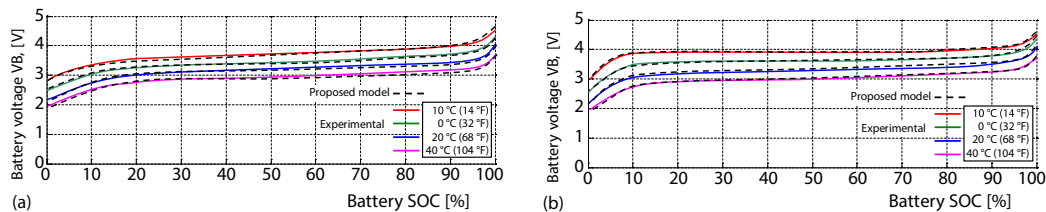


Figure 10. Lithium-ion battery charging in different temperature experimental and proposed model comparison; (a) the 1A charging, (b) the 2A charging

Figures 11(a) and 11(b) shows the comparison of the terminal voltage changes at different temperatures with the mathematical model of the lithium-ion battery under 1A and 2A by discharging under the electronic load. According to eq. (8), the error rates were calculated as 0.854% at -10°C , 1.021% at 0°C , 1.437% at 20°C , and 1.329% at 40°C in 1A discharging and 0.972% at -10°C , 1.375% at 0°C , 1.567% at 20°C , and 1.438% at 40°C in 2A discharging for the lithium-ion battery.

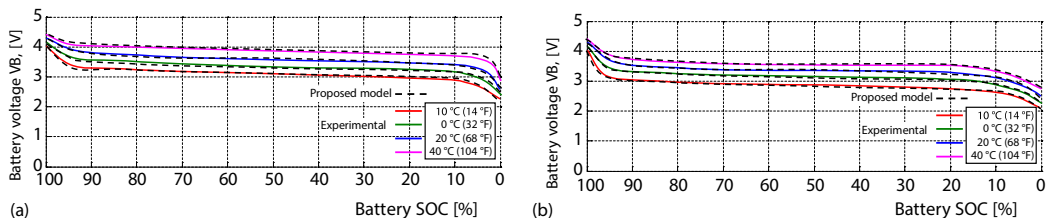


Figure 11. Lithium-ion battery discharging in different temperature experimental and proposed model comparison; (a) the 1A discharging, (b) the 2A discharging

Figure 12 shows the change in the dynamic internal resistance of the lithium-ion battery cell during 1A charging/discharging under different temperatures. During charging, the internal resistance of the battery decreases from 0.207-0.124 Ω , and during discharge, starts from 0.109 Ω at the start and reaches up to 0.253 Ω at the end of the test.

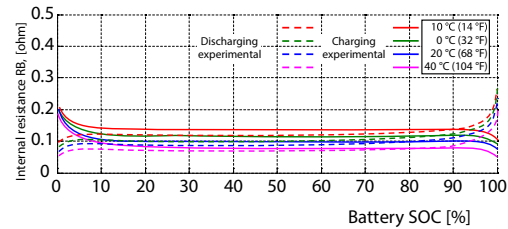


Figure 12. Lithium-ion battery experimental charge/discharge internal resistance for 1A

The electrical characteristics of the batteries vary depending on the temperature. As the operating temperature of the batteries decreases, the ion exchange between the cells slows down. On the contrary, when the operating temperature of the batteries increases, the chemical process accelerates. Under the same conditions, the voltage value of the batteries at low temperature is low while the voltage value of the batteries at high temperature is high. Therefore, different charge or discharge times occur at different temperatures for the same battery.

When the dynamic internal resistance of the lithium-ion battery is too low, it increases the maximum power value that can be taken from the battery. At the same time, as the value of voltage on the dynamic internal resistance decreases, waste/loss energy on the battery decreases the energy and turns it into a more efficient battery. Because of these properties, lithium-ion batteries are now a high efficiency battery with high energy density.

In this study, experimental results were obtained by charging/discharging lead-acid, Ni-MH and lithium-ion battery types with different current, 1A and 2A, at different temperature conditions (-10 °C, 0 °C, 20 °C, and 40 °C). Accurate modelling of battery and defining of the parameters in low error rate is not only important for controlling energy storage systems but also improve the lifetime and ensure safe operation of the energy storage systems components. The main aim of this study is modelling and analysis of these energy storage units in low error rate and determines the operational parameters. In this paper, modelling of battery that is components of energy storage system has been performed. Graphics and results were obtained with MATLAB/M-File program by using experimental results. In tab. 3, error rates are given as a result of comparison between experimental measurements and proposed mathematical modelling results.

Table 3. Error rates in the proposed mathematical modelling study results under different operating conditions

Temperatures/ Error rates	Lead-acid				Ni-MH				Lithium-ion			
	Charge [%]		Discharge [%]		Charge [%]		Discharge [%]		Charge [%]		Discharge [%]	
	1A	2A	1A	2A	1A	2A	1A	2A	1A	2A	1A	2A
-10 °C (14 °F)	1.252	1.345	1.401	1.563	1.671	1.772	1.626	1.713	1.748	1.821	0.854	0.972
0 °C (32 °F)	0.902	1.087	1.224	1.302	0.889	0.971	0.834	0.921	1.134	1.258	1.021	1.375
20 °C (68 °F)	1.163	1.607	1.365	1.564	1.567	1.634	1.057	1.230	0.961	1.271	1.437	1.567
40 °C (104 °F)	1.095	1.298	0.983	1.098	1.310	1.501	1.318	1.486	1.408	1.597	1.329	1.438

Conclusions

In this study, the battery charge/discharge tests are taken at different current and temperature conditions and the SOC of battery estimation is done by the mathematical modelling studies. If the battery exceeds the charging voltage given in the catalog information, the distance between the cells of the battery is observed to increase physically. The parameters were

obtained by determining the total capacity change in battery charging and discharging modelling studies in the direction of these experiments. These modelling studies are obtained by *curve fitting* method. The proposed modelling equations allow comparison of charge/discharge experiments for batteries. Battery charge/discharge modelling studies were performed at different current and temperature values to compare the correctness of the equations and a mathematical model with acceptable error rates was established. The proposed mathematical model includes both electrical and thermal models to estimate capacity for actual operating states of the batteries. As a result of the comparison, the lead-acid battery charge model with maximum 1.607%, discharge model maximum 1.564%, Ni-MH charge model maximum 1.772%, discharge model maximum 1.713% and Li-ion charge model maximum 1.821%, discharge model with maximum 1.567% error rates has been observed.

It has been observed that as the temperature increases, the capacity of the battery increases. However, this temperature limit should not disservices the battery. It has been observed that the batteries have a cut-off/end voltage quickly approaching the working conditions at cold temperatures. It is recommended that batteries should not be lowered to 10 V for lead-acid, 1 V for Ni-MH (single cell voltage) and 3 V for lithium-ion batteries in terms of health and cycle life.

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Nomenclature

f_{C1}	– battery charge curve 1 st functions	T_{REF}	– reference temperature point for the battery, [°C-°F]
f_{C2}	– battery charge curve 2 nd functions	V_B	– battery terminals voltage, [V]
h_B	– error ratio in proposed battery modelling	V_{B0}	– battery terminal voltage at the start of the function f_{C1} , [V]
I_B	– battery experimental current during charging and discharging, [A]	V_{B02}	– battery terminal voltage at the start of the function f_{C2} , [V]
kp	– battery discharge curve	$V_{B1}-V_{B3}$	– battery voltage intermediate values, [V]
m_1	– slope of the function f_{C1}	V_{MB}	– calculated battery terminal voltage, [V]
m_2	– slope of the function f_{C2}	V_{MBC}	– battery charge modelling, [V]
R_{BC}	– dynamic internal resistance of the battery in case of charging, [Ω]	V_{MBD}	– battery discharge modelling, [V]
R_{BD}	– dynamic internal resistance of the battery in case of discharge, [Ω]		
SOC_1-SOC_3	– the SOC of battery intermediate values, [%]		
T_B	– battery temperature value, [°C-°F]		

Acronyms

Ni-MH	– nickel- metal hydride
SOC	– battery state of charge

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